

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,879	--	--	5,816	694	-116	16,482	3,023	0
Hydrocarbon Gas Liquids	4,972	-21	272	190	--	-665	743	2,073	3,261
Natural Gas Liquids	4,972	-21	-4	172	--	-623	743	2,073	2,925
Ethane	1,835	--	5	--	--	-2	--	324	1,518
Propane	1,673	--	294	131	--	-216	--	1,202	1,111
Normal Butane	465	--	-281	35	--	-397	346	295	-24
Isobutane	425	--	-22	6	--	-1	223	4	183
Natural Gasoline	574	-21	--	0	--	-7	174	249	137
Refinery Olefins	--	--	276	18	--	-42	--	--	336
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	287	13	--	22	--	--	277
Normal Butylene	--	--	-10	5	--	-64	--	--	59
Isobutylene	--	--	-1	--	--	0	--	--	-1
Other Liquids	--	1,229	--	1,282	161	117	1,973	479	104
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,229	--	52	75	-11	1,201	166	0
Hydrogen	--	--	--	--	229	--	229	--	0
Oxygenates (excluding Fuel Ethanol)	--	83	--	8	-13	-2	--	79	0
Renewable Fuels (including Fuel Ethanol)	--	1,146	--	44	-142	-9	971	87	0
Fuel Ethanol ⁵	--	1,045	--	13	-59	-5	919	85	0
Renewable Fuels Except Fuel Ethanol	--	101	--	31	-83	-5	52	2	0
Other Hydrocarbons	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	710	--	-122	493	234	106
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	520	86	251	277	79	0
Reformulated	--	0	--	220	336	139	416	1	0
Conventional	--	0	--	300	-250	112	-139	77	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-1	2	--	-1
Finished Petroleum Products	--	3	20,061	776	39	395	--	3,261	17,224
Finished Motor Gasoline	--	3	10,227	89	-27	50	--	1,043	9,199
Reformulated	--	--	3,204	--	-336	0	--	--	2,868
Conventional	--	3	7,022	89	309	50	--	1,043	6,331
Finished Aviation Gasoline	--	--	13	1	--	2	--	--	12
Kerosene-Type Jet Fuel	--	--	1,833	131	--	27	--	228	1,709
Kerosene	--	--	23	11	--	10	--	11	12
Distillate Fuel Oil ⁵	--	--	5,232	237	66	207	--	1,143	4,186
15 ppm sulfur and under	--	--	4,884	236	66	189	--	963	4,035
Greater than 15 ppm to 500 ppm sulfur	--	--	112	1	--	2	--	109	3
Greater than 500 ppm sulfur	--	--	236	0	--	16	--	71	149
Residual Fuel Oil ⁶	--	--	319	198	--	99	--	198	220
Less than 0.31 percent sulfur	--	--	49	--	--	26	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	52	62	--	12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	217	137	--	62	--	NA	NA
Petrochemical Feedstocks	--	--	289	21	--	5	--	--	306
Naphtha for Petro. Feed. Use	--	--	171	20	--	8	--	--	183
Other Oils for Petro. Feed. Use	--	--	119	2	--	-3	--	--	123
Special Naphthas	--	--	36	19	--	6	--	--	49
Lubricants	--	--	160	22	--	-22	--	97	107
Waxes	--	--	3	3	--	-1	--	4	3
Petroleum Coke	--	--	873	6	--	15	--	509	355
Marketable	--	--	643	6	--	15	--	509	125
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	289	38	--	-4	--	25	306
Still Gas	--	--	675	--	--	--	--	--	675
Miscellaneous Products	--	--	90	0	--	1	--	4	85
Total	17,851	1,211	20,333	8,064	895	-269	19,198	8,836	20,590

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.